

US LOCK & HDWR CO/COLUMBIA



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION AIR QUALITY PROGRAM

TITLE V/STATE OPERATING PERMIT

Issue Date: May 30, 2003 July 1, 2003 Effective Date:

Expiration Date: June 30, 2008

> In accordance with the provisions of the Air Pollution Control Act, the Act of January 8, 1960, P.L. 2119, as amended, and 25 Pa. Code Chapter 127, the Owner, [and Operator if noted] (hereinafter referred to as permittee) identified below is authorized by the Department of Environmental Protection (Department) to operate the air emission source(s) more fully described in this permit. This Facility is subject to all terms and conditions specified in this permit. Nothing in this permit relieves the permittee from its obligations to comply with all applicable Federal, State and Local laws and regulations.

TITLE V Permit No: 36-05066 Federal Tax Id - Plant Code: 23-1283861-1					
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Name: US LOCK & HDWR CO					
Mailing Address: PO BOX 60					
166 BRIDGE ST					
COLUMBIA, PA 17512					
PI	ant Information				
Plant: US LOCK & HDWR CO/COLUMBIA					
Location: 36 Lancaster County	36002 Columbia Boro				
SIC Code: 3321 Manufacturing - Gray And Ductile Iron F	oundries				
Responsible Official					
Name: ROBERT JONES					
Title: GENERAL MANAGER					
Phone: (717) 684 - 7100					
Permit Contact Person					
Name: ROBERT JONES					
Title: GENERAL MANAGER					
Phone: (717) 684 - 7100					

LEIF ERICSON, SOUTHCENTRAL REGION AIR PROGRAM MANAGER



Section A. Table of Contents

Section A. Facility/Source Identification

Table of Contents Site Inventory List

Section B. General Title V Requirements

#001 Definitions

#002 Property Rights

#003 Permit Expiration

#004 Permit Renewal

#005 Transfer of Ownership or Operational Control

#006 Inspection and Entry

#007 Compliance Requirements

#008 Need to Halt or Reduce Activity Not a Defense

#009 Duty to Provide Information

#010 Reopening and Revising the Title V Permit for Cause

#011 Reopening a Title V Permit for Cause by EPA

#012 Significant Operating Permit Modifications

#013 Minor Operating Permit Modifications

#014 Administrative Operating Permit Amendments

#015 Severability Clause

#016 Fee Payment

#017 Authorization for De Minimis Emission Increases

#018 Reactivation of Sources

#019 Circumvention

#020 Submissions

#021 Sampling, Testing and Monitoring Procedures

#022 Recordkeeping Requirements

#023 Reporting Requirements

#024 Compliance Certification

#025 Operational Flexibility

#026 Risk Management

#027 Approved Economic Incentives and Emission Trading Programs

#028 Permit Shield

Section C. Site Level Requirements

C-I: Restrictions

C-II: Testing Requirements

C-III: Monitoring Requirements

C-IV: Recordkeeping Requirements

C-V: Reporting Requirements

C-VI: Work Practice Standards

C-VII: Additional Requirements

C-VIII: Compliance Certification

C-IX: Compliance Schedule

Section D. Source Level Requirements

D-I: Restrictions

D-II: Testing Requirements

D-III: Monitoring Requirements

D-IV: Recordkeeping Requirements

D-V: Reporting Requirements

D-VI: Work Practice Standards D-VII: Additional Requirements

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Note: These same sub-sections are repeated for each source!





Section A. Table of Contents

Section E. Source Group Restrictions

E-I: Restrictions

E-II: Testing Requirements
E-III: Monitoring Requirements
E-IV: Recordkeeping Requirements
E-V: Reporting Requirements
E-VI: Work Practice Standards
E-VII: Additional Requirements

Section F. Alternative Operating Scenario(s)

F-I: Restrictions

F-II: Testing Requirements
F-III: Monitoring Requirements
F-IV: Recordkeeping Requirements
F-V: Reporting Requirements
F-VI: Work Practice Standards
F-VII: Additional Requirements

Section G. Emission Restriction Summary

Section H. Miscellaneous



Permit Number: 36-05066



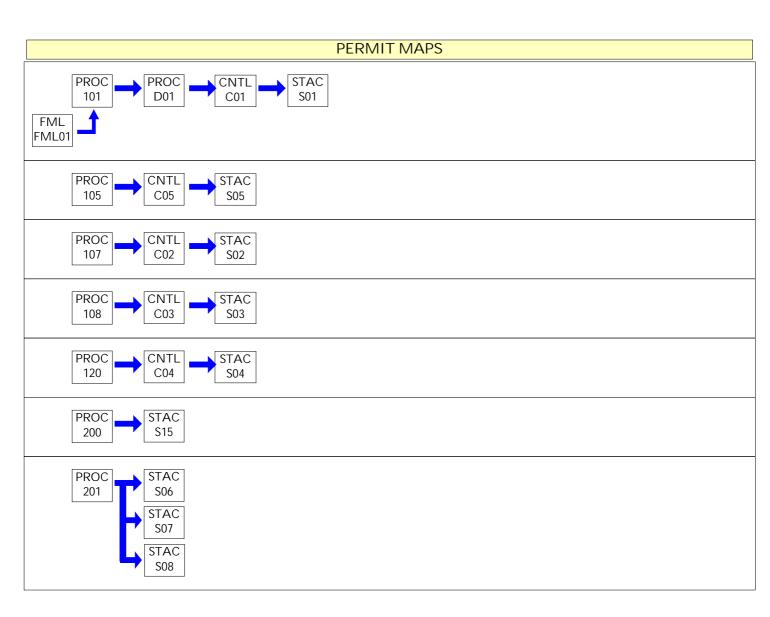
Secti	ion A. Site Inventory List		
Source	ID Source Name	Capacity/Throughput	Fuel/Material
101	CUPOLA FURNACE	8.00 Tons/HR	CAST IRON
		1.00 Tons/HR	COKE
05	CLEANING MACHINE (PANGBORN 15GN3)	6.00 Tons/HR	CAST IRON
07	CASTING GRINDING AREA	5.00 Tons/HR	IRON CASTINGS
08	CLEANING MACHINE (PANGBORN 15GN4)	5.00 Tons/HR	CAST IRON
20	SAND HANDLING SYSTEM	47.00 Tons/HR	SAND
200	CUPOLA STATION TRANSFER LADLE	7.50 Tons/HR	IRON
201	MOLTEN IRON POURING LINE NOS. 1 & 4	3.75 Tons/HR	IRON
202	MOLTEN IRON POURING LINE NOS. 2 & 3	3.75 Tons/HR	IRON
203	SHAKEOUT MACHINE	7.50 Tons/HR	IRON CASTINGS
204	CASTING - TUMBLING BARREL		
		1.00 Tons/HR	IRON CASTINGS
205	CASTING - TUMBLING BARREL	1.00 Tons/HR	IRON CASTINGS
206	BELT SANDING OF CASTINGS (2)	1.00 Tons/HR	IRON CASTINGS
207	SAND MOLDING MACHINES	47.00 Tons/HR	MOLDING SAND
208	SHELL CORE MACHINE	0.13 Tons/HR	SHELL CORES
209	SHELL CORE MACHINE	0.13 Tons/HR	SHELL CORES
211	SHELL CORE MACHINE	0.13 Tons/HR	SHELL CORES
212	CORE OVEN	1.00 Tons/HR	CORES
		300.00 CF/HR	NATURAL GAS
213	MAKE-UP AIR HEATERS (3)	8,000.00 CF/HR	NATURAL GAS
216	SAND BAG BREAK STATION	2.00 Tons/HR	SAND
D01	CUPOLA AFTERBURNER ("C06")	9.60 MCF/HR	NATURAL GAS
C01	CUPOLA SCRUBBER		
C02	PANGBORN,MOD. NO.1000CN2		
C03	PANGBORN,MOD. NO671		
C04	WESTERN-PRECIPTYPE D		
C05	TORRIT BAGHOUSE		
FML01	COKE STORAGE		
501	CUPOLA STACK		
502	PANGBORN C02 STACK		
503	PANGBORN CO3 STACK		
504	WSTN PRECIP C04 STK		
505	TORIT C05 STACK		
506	SOURCE 201 STACK		
507	SOURCE 201 STACK		
808	SOURCE 201 STACK		
509	SOURCE 207 STACK		
10	SOURCE 207 STACK		
11	SOURCE 207 STACK		
12	CORE OVEN STACK		
13	SHELL CORE STK		
14	SHELL CORE STK		
515	TRNSF LADEL STK (200)		
516	SOURCE 202 STACK		
517	SOURCE 202 STACK		
518	SOURCE 202 STACK		
S19	SOURCE 202 STACK		



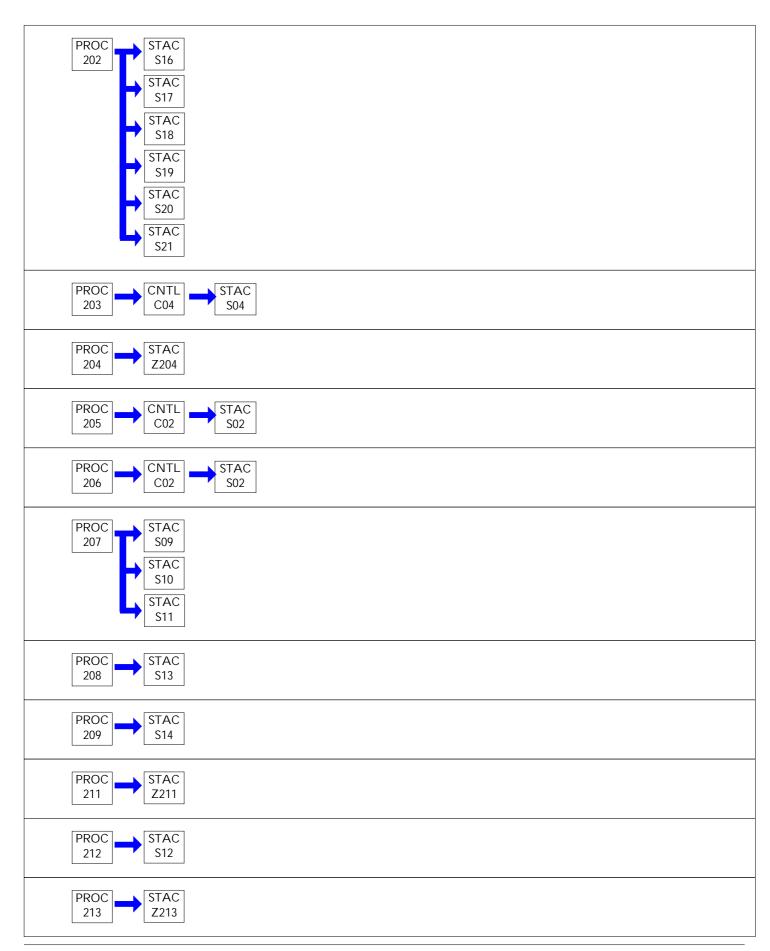


Section A. Site Inventory List

S20	SOURCE 202 STACK	
S21	SOURCE 202 STACK	
Z204	("INDOOR FUGITIVE")	
Z211	("INDOOR FUGITIVE")	
Z213	("INDOOR FUGITIVE")	















Section B. General Title V Requirements

#001 [25 Pa. Code § 121.1]

Definitions

Words and terms that are not otherwise defined in this permit shall have the meanings set forth in Section 3 of the Air Pollution Control Act (35 P.S. § 4003) and 25 Pa. Code § 121.1.

#002 [25 Pa. Code § 127.512(c)(4)]

Property Rights

This permit does not convey property rights of any sort, or any exclusive privileges.

[25 Pa. Code § 127.446(a) and (c)] #003

Permit Expiration

This operating permit is issued for a fixed term of five (5) years and shall expire on the date specified on Page 1 of this permit. The terms and conditions of the expired permit shall automatically continue pending issuance of a new Title V permit, provided the permittee has submitted a timely and complete application and paid applicable fees required under 25 Pa. Code Chapter 127, Subchapter I and the Department is unable, through no fault of the permittee, to issue or deny a new permit before the expiration of the previous permit. An application is complete if it contains sufficient information to begin processing the application, has the applicable sections completed and has been signed by a responsible official.

#004 [25 Pa. Code §§ 127.412, 127.413, 127.414, 127.446(e) & 127.503]

Permit Renewal

- (a) An application for the renewal of the Title V permit shall be submitted to the Department at least six (6) months, and not more than 18 months, before the expiration date of this permit. The renewal application is timely if a complete application is submitted to the Department's Regional Air Manager within the timeframe specified in this permit condition.
- (b) The application for permit renewal shall include the current permit number, the appropriate permit renewal fee, a description of any permit revisions and off-permit changes that occurred during the permit term, and any applicable requirements that were promulgated and not incorporated into the permit during the permit term.
- (c) The renewal application shall also include submission of proof that the local municipality and county, in which the facility is located, have been notified in accordance with 25 Pa. Code § 127.413. The application for renewal of the Title V permit shall also include submission of compliance review forms which have been used by the permittee to update information submitted in accordance with either 25 Pa. Code § 127.412(b) or § 127.412(j).
- (d) The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall submit such supplementary facts or corrected information during the permit renewal process. The permittee shall also provide additional information as necessary to address any requirements that become applicable to the source after the date a complete renewal application was submitted but prior to release of a draft permit.

#005 [25 Pa. Code §§ 127.450(a)(4) & 127.464(a)]

Transfer of Ownership or Operational Control

- (a) In accordance with 25 Pa. Code § 127.450(a)(4), a change in ownership or operational control of the source shall be treated as an administrative amendment if:
 - (1) The Department determines that no other change in the permit is necessary;
- (2) A written agreement has been submitted to the Department identifying the specific date of the transfer of permit responsibility, coverage and liability between the current and the new permittee; and,
- (3) A compliance review form has been submitted to the Department and the permit transfer has been approved by the Department.
- (b) In accordance with 25 Pa. Code § 127.464(a), this permit may not be transferred to another person except in cases of transfer-of-ownership which are documented and approved to the satisfaction of the Department.





Section B. General Title V Requirements

#006 [25 Pa. Code § 127.513, 35 P.S. § 4008 and § 114 of the CAA]

Inspection and Entry

- (a) Upon presentation of credentials and other documents as may be required by law for inspection and entry purposes, the permittee shall allow the Department of Environmental Protection or authorized representatives of the Department to perform the following:
- (1) Enter at reasonable times upon the permittee's premises where a Title V source is located or emissions related activity is conducted, or where records are kept under the conditions of this permit;
 - (2) Have access to and copy or remove, at reasonable times, records that are kept under the conditions of this permit;
- (3) Inspect at reasonable times, facilities, equipment including monitoring and air pollution control equipment, practices, or operations regulated or required under this permit;
- (4) Sample or monitor, at reasonable times, substances or parameters, for the purpose of assuring compliance with the permit or applicable requirements as authorized by the Clean Air Act, the Air Pollution Control Act, or the regulations promulgated under the Acts.
- (b) Pursuant to 35 P.S. § 4008, no person shall hinder, obstruct, prevent or interfere with the Department or its personnel in the performance of any duty authorized under the Air Pollution Control Act.
- (c) Nothing in this permit condition shall limit the ability of the EPA to inspect or enter the premises of the permittee in accordance with Section 114 or other applicable provisions of the Clean Air Act.

[25 Pa. Code §§ 127.25, 127.444, & 127.512(c)(1)] #007

Compliance Requirements

- (a) The permittee shall comply with the conditions of this permit. Noncompliance with this permit constitutes a violation of the Clean Air Act and the Air Pollution Control Act and is grounds for one (1) or more of the following:
 - (1) Enforcement action
 - (2) Permit termination, revocation and reissuance or modification
 - (3) Denial of a permit renewal application
- (b) A person may not cause or permit the operation of a source, which is subject to 25 Pa. Code Article III, unless the source(s) and air cleaning devices identified in the application for the plan approval and operating permit and the plan approval issued to the source are operated and maintained in accordance with specifications in the applications and the conditions in the plan approval and operating permit issued by the Department. A person may not cause or permit the operation of an air contamination source subject to 25 Pa. Code Chapter 127 in a manner inconsistent with good operating practices.
- (c) For purposes of Sub-condition (b) of this permit condition, the specifications in applications for plan approvals and operating permits are the physical configurations and engineering design details which the Department determines are essential for the permittee's compliance with the applicable requirements in this Title V permit. Nothing in this subcondition shall be construed to create an independent affirmative duty upon the permittee to obtain a predetermination from the Department for physical configuration or engineering design detail changes made by the permittee.

[25 Pa. Code § 127.512(c)(2)] #008

Need to Halt or Reduce Activity Not a Defense

It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

#009 [25 Pa. Code §§ 127.411(d) & 127.512(c)(5)]

Duty to Provide Information

(a) The permittee shall furnish to the Department, within a reasonable time, information that the Department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit, or to





Section B. General Title V Requirements

determine compliance with the permit.

(b) Upon request, the permittee shall also furnish to the Department copies of records that the permittee is required to keep by this permit, or for information claimed to be confidential, the permittee may furnish such records directly to the Administrator of EPA along with a claim of confidentiality.

#010 [25 Pa. Code §§ 127.463, 127.512(c)(3) & 127.542]

Reopening and Revising the Title V Permit for Cause

- (a) This Title V permit may be modified, revoked, reopened and reissued or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay a permit condition.
- (b) This permit may be reopened, revised and reissued prior to expiration of the permit under one or more of the following circumstances:
- (1) Additional applicable requirements under the Clean Air Act or the Air Pollution Control Act become applicable to a Title V facility with a remaining permit term of three (3) or more years prior to the expiration date of this permit. The Department will revise the permit as expeditiously as practicable but not later than 18 months after promulgation of the applicable standards or regulations. No such revision is required if the effective date of the requirement is later than the expiration date of this permit, unless the original permit or its terms and conditions has been extended.
- (2) Additional requirements, including excess emissions requirements, become applicable to an affected source under the acid rain program. Upon approval by the Administrator of EPA, excess emissions offset plans for an affected source shall be incorporated into the permit.
- (3) The Department or the EPA determines that this permit contains a material mistake or inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.
- (4) The Department or the Administrator of EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements.
- (c) Proceedings to revise this permit shall follow the same procedures which apply to initial permit issuance and shall affect only those parts of this permit for which cause to revise exists. The revision shall be made as expeditiously as practicable.
- (d) Regardless of whether a revision is made in accordance with (b)(1) above, the permittee shall meet the applicable standards or regulations promulgated under the Clean Air Act within the time frame required by standards or regulations.

#011 [25 Pa. Code § 127.543]

Reopening a Title V Permit for Cause by EPA

As required by the Clean Air Act and regulations adopted thereunder, this permit may be modified, reopened and reissued, revoked or terminated for cause by EPA in accordance with procedures specified in 25 Pa. Code § 127.543.

#012 [25 Pa. Code § 127.541]

Significant Operating Permit Modifications

When permit modifications during the term of this permit do not qualify as minor permit modifications or administrative amendments, the permittee shall submit an application for significant Title V permit modifications in accordance with 25 Pa. Code § 127.541.

#013 [25 Pa. Code §§ 121.1 & 127.462]

Minor Operating Permit Modifications

- (a) The permittee may make minor operating permit modifications (as defined in 25 Pa. Code § 121.1) in accordance with 25 Pa. Code § 127.462.
- (b) Unless precluded by the Clean Air Act or the regulations thereunder, the permit shield described in 25 Pa. Code § 127.516 (relating to permit shield) shall extend to an operational flexibility change authorized by 25 Pa. Code § 127.462.



Section B. General Title V Requirements

#014 [25 Pa. Code § 127.450]

Administrative Operating Permit Amendments

- (a) The permittee may request administrative operating permit amendments, as defined in 25 Pa. Code § 127.450(a), according to procedures specified in § 127.450. Administrative amendments are not authorized for any amendment precluded by the Clean Air Act or the regulations thereunder from being processed as an administrative amendment.
- (b) Upon taking final action granting a request for an administrative permit amendment in accordance with § 127.450(c), the Department will allow coverage under 25 Pa. Code § 127.516 (relating to permit shield) for administrative permit amendments which meet the relevant requirements of 25 Pa. Code Article III, unless precluded by the Clean Air Act or the regulations thereunder.

#015 [25 Pa. Code § 127.512(b)]

Severability Clause

The provisions of this permit are severable, and if any provision of this permit is determined by the Environmental Hearing Board or a court of competent jurisdiction to be invalid or unenforceable, such a determination will not affect the remaining provisions of this permit.

[25 Pa. Code §§ 127.704, 127.705 & 127.707] #016

Fee Payment

- (a) The permittee shall pay fees to the Department in accordance with the applicable fee schedules in 25 Pa. Code Chapter 127, Subchapter I (relating to plan approval and operating permit fees).
- (b) Emission Fees. The permittee shall, on or before September 1st of each year, pay applicable annual Title V emission fees for emissions occurring in the previous calendar year as specified in 25 Pa. Code § 127.705. The permittee is not required to pay an emission fee for emissions of more than 4,000 tons of each regulated pollutant emitted from the facility.
- (c) As used in this permit condition, the term "regulated pollutant" is defined as a VOC, each pollutant regulated under Sections 111 and 112 of the Clean Air Act and each pollutant for which a National Ambient Air Quality Standard has been promulgated, except that carbon monoxide is excluded.
- (d) Late Payment. Late payment of emission fees will subject the permittee to the penalties prescribed in 25 Pa. Code § 127.707 and may result in the suspension or termination of the Title V permit. The permittee shall pay a penalty of fifty percent (50%) of the fee amount, plus interest on the fee amount computed in accordance with 26 U.S.C.A. § 6621(a)(2) from the date the emission fee should have been paid in accordance with the time frame specified in 25 Pa. Code § 127.705(c).
- (e) The permittee shall pay an annual operating permit administration fee according to the fee schedule established in 25 Pa. Code § 127.704(c) if the facility, identified in Subparagraph (iv) of the definition of the term "Title V facility" in 25 Pa. Code § 121.1, is subject to Title V after the EPA Administrator completes a rulemaking requiring regulation of those sources under Title V of the Clean Air Act.
- (f) This permit condition does not apply to a Title V facility which qualifies for exemption from emission fees under 35 P.S. § 4006.3(f).

#017 [25 Pa. Code §§ 127.14(b) & 127.449]

Authorization for De Minimis Emission Increases

- (a) This permit authorizes de minimis emission increases from a new or existing source in accordance with 25 Pa. Code §§ 127.14 and 127.449 without the need for a plan approval or prior issuance of a permit modification. The permittee shall provide the Department with seven (7) days prior written notice before commencing any de minimis emissions increase that would result from either: (1) a physical change of minor significance under § 127.14(c)(1); or (2) the construction, installation, modification or reactivation of an air contamination source. The written notice shall:
 - (1) Identify and describe the pollutants that will be emitted as a result of the de minimis emissions increase.
- (2) Provide emission rates expressed in tons per year and in terms necessary to establish compliance consistent with any applicable requirement.



Section B. General Title V Requirements

The Department may disapprove or condition de minimis emission increases at any time.

- (b) Except as provided below in (c) and (d) of this permit condition, the permittee is authorized during the term of this permit to make de minimis emission increases (expressed in tons per year) up to the following amounts without the need for a plan approval or prior issuance of a permit modification:
- (1) Four tons of carbon monoxide from a single source during the term of the permit and 20 tons of carbon monoxide at the facility during the term of the permit.
- (2) One ton of NOx from a single source during the term of the permit and 5 tons of NOx at the facility during the term of the permit.
- (3) One and six-tenths tons of the oxides of sulfur from a single source during the term of the permit and 8.0 tons of oxides of sulfur at the facility during the term of the permit.
- (4) Six-tenths of a ton of PM10 from a single source during the term of the permit and 3.0 tons of PM10 at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act or 25 Pa. Code Article III.
- (5) One ton of VOCs from a single source during the term of the permit and 5.0 tons of VOCs at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act or 25 Pa. Code Article III.
- (c) In accordance with § 127.14, the permittee may install the following minor sources without the need for a plan approval:
- (1) Air conditioning or ventilation systems not designed to remove pollutants generated or released from other sources.
 - (2) Combustion units rated at 2,500,000 or less Btu per hour of heat input.
- (3) Combustion units with a rated capacity of less than 10,000,000 Btu per hour heat input fueled by natural gas supplied by a public utility, liquified petroleum gas or by commercial fuel oils which are No. 2 or lighter, viscosity less than or equal to 5.82 c St, and which meet the sulfur content requirements of 25 Pa. Code § 123.22 (relating to combustion units). For purposes of this permit, commercial fuel oil shall be virgin oil which has no reprocessed, recycled or waste material added.
 - (4) Space heaters which heat by direct heat transfer.
 - (5) Laboratory equipment used exclusively for chemical or physical analysis.
 - (6) Other sources and classes of sources determined to be of minor significance by the Department.
- (d) This permit does not authorize de minimis emission increases if the emissions increase would cause one or more of the followina:
- (1) Increase the emissions of a pollutant regulated under Section 112 of the Clean Air Act except as authorized in Subparagraphs (b)(4) and (5) of this permit condition.
- (2) Subject the facility to the prevention of significant deterioration requirements in 25 Pa. Code Chapter 127, Subchapter D and/or the new source review requirements in Subchapter E.
- (3) Violate any applicable requirement of the Air Pollution Control Act, the Clean Air Act, or the regulations promulgated under either of the acts.
- (4) Changes which are modifications under any provision of Title I of the Clean Air Act and emission increases which would exceed the allowable emissions level (expressed as a rate of emissions or in terms of total emissions) under the Title V permit.
- (e) Unless precluded by the Clean Air Act or the regulations thereunder, the permit shield described in 25 Pa. Code §



Permit Number: 36-05066 US LOCK & HDWR CO/COLUMBIA



Section B. General Title V Requirements

127.516 (relating to permit shield) applies to de minimis emission increases and the installation of minor sources made pursuant to this permit condition.

- (f) Emissions authorized under this permit condition shall be included in the monitoring, recordkeeping and reporting requirements of this permit.
- (g) Except for de minimis emission increases allowed under this permit, 25 Pa. Code § 127.449, or sources and physical changes meeting the requirements of 25 Pa. Code § 127.14, the permittee is prohibited from making physical changes or engaging in activities that are not specifically authorized under this permit without first applying for a plan approval. In accordance with § 127.14(b), a plan approval is not required for the construction, modification, reactivation, or installation of the sources creating the de minimis emissions increase.
- (h) The permittee may not meet de minimis emission threshold levels by offsetting emission increases or decreases at the same source.

#018 [25 Pa. Code §§ 127.11a & 127.215]

Reactivation of Sources

- (a) The permittee may reactivate a source at the facility that has been out of operation or production for at least one year, but less than or equal to five (5) years, if the source is reactivated in accordance with the requirements of 25 Pa. Code §§ 127.11a and 127.215. The reactivated source will not be considered a new source.
- (b) A source which has been out of operation or production for more than five (5) years but less than 10 years may be reactivated and will not be considered a new source if the permittee satisifies the conditions specified in 25 Pa. Code § 127.11a(b).

#019 [25 Pa. Code §§ 121.9 & 127.216]

Circumvention

- (a) The owner of this Title V facility, or any other person, may not circumvent the new source review requirements of 25 Pa. Code Chapter 127, Subchapter E by causing or allowing a pattern of ownership or development, including the phasing, staging, delaying or engaging in incremental construction, over a geographic area of a facility which, except for the pattern of ownership or development, would otherwise require a permit or submission of a plan approval application.
- (b) No person may permit the use of a device, stack height which exceeds good engineering practice stack height, dispersion technique or other technique which, without resulting in reduction of the total amount of air contaminants emitted, conceals or dilutes an emission of air contaminants which would otherwise be in violation of this permit, the Air Pollution Control Act or the regulations promulgated thereunder, except that with prior approval of the Department, the device or technique may be used for control of malodors.

#020 [25 Pa. Code §§ 127.402(d) & 127.513(1)]

Submissions

(a) Reports, test data, monitoring data, notifications and requests for renewal of the permit shall be submitted to the:

Regional Air Program Manager PA Department of Environmental Protection (At the address given on the permit transmittal letter, or otherwise notified)

(b) Any report or notification for the EPA Administrator or EPA Region III should be addressed to:

Office of Enforcement and Permit Review (3AP10) United States Environmental Protection Agency Region 3 1650 Arch Street Philadelphia, PA 19103-2029

(c) An application, form, report or compliance certification submitted pursuant to this permit condition shall contain certification by a responsible official as to truth, accuracy, and completeness as required under 25 Pa. Code § 127.402(d). Unless otherwise required by the Clean Air Act or regulations adopted thereunder, this certification and any other



US LOCK & HDWR CO/COLUMBIA



Section B. General Title V Requirements

certification required pursuant to this permit shall state that, based on information and belief formed after reasonable inguiry, the statements and information in the document are true, accurate and complete.

#021 [25 Pa. Code §§ 127.441(c) & 127.463(e); Chapter 139; & 114(a)(3), 504(b) of the CAA]

Sampling, Testing and Monitoring Procedures

- (a) The permittee shall perform the emissions monitoring and analysis procedures or test methods for applicable requirements of this Title V permit. In addition to the sampling, testing and monitoring procedures specified in this permit, the Permittee shall comply with any additional applicable requirements promulgated under the Clean Air Act after permit issuance regardless of whether the permit is revised.
- (b) The sampling, testing and monitoring required under the applicable requirements of this permit, shall be conducted in accordance with the requirements of 25 Pa. Code Chapter 139 unless alternative methodology is required by the Clean Air Act (including §§ 114(a)(3) and 504(b)) and regulations adopted thereunder.

#022 [25 Pa. Code §§ 127.511 & Chapter 135]

Recordkeeping Requirements

- (a) The permittee shall maintain and make available, upon request by the Department, records of required monitoring information that include the following:
 - (1) The date, place (as defined in the permit) and time of sampling or measurements.
 - (2) The dates the analyses were performed.
 - (3) The company or entity that performed the analyses.
 - (4) The analytical techniques or methods used.
 - (5) The results of the analyses.
 - (6) The operating conditions as existing at the time of sampling or measurement.
- (b) The permittee shall retain records of the required monitoring data and supporting information for at least five (5) years from the date of the monitoring sample, measurement, report or application. Supporting information includes the calibration data and maintenance records and original strip-chart recordings for continuous monitoring instrumentation, and copies of reports required by the permit.
- (c) The permittee shall maintain and make available to the Department upon request, records including computerized records that may be necessary to comply with the reporting, recordkeeping and emission statement requirements in 25 Pa. Code Chapter 135 (relating to reporting of sources). In accordance with 25 Pa. Code Chapter 135, § 135.5, such records may include records of production, fuel usage, maintenance of production or pollution control equipment or other information determined by the Department to be necessary for identification and quantification of potential and actual air contaminant emissions. If direct recordkeeping is not possible or practical, sufficient records shall be kept to provide the needed information by indirect means.

#023 [25 Pa. Code §§ 127.411(d), 127.442, 127.463(e) & 127.511(c)]

Reporting Requirements

- (a) The permittee shall comply with the reporting requirements for the applicable requirements specified in this Title V permit. In addition to the reporting requirements specified herein, the permittee shall comply with any additional applicable reporting requirements promulgated under the Clean Air Act after permit issuance regardless of whether the permit is revised.
- (b) Pursuant to 25 Pa. Code § 127.511(c), the permittee shall submit reports of required monitoring at least every six (6) months unless otherwise specified in this permit. Instances of deviations (as defined in 25 Pa. Code § 121.1) from permit requirements shall be clearly identified in the reports. The reporting of deviations shall include the probable cause of the deviations and corrective actions or preventative measures taken, except that sources with continuous emission monitoring systems shall report according to the protocol established and approved by the Department for the source.





Section B. General Title V Requirements

The required reports shall be certified by a responsible official.

- (c) Every report submitted to the Department under this permit condition shall comply with the submission procedures specified in Section B, Condition #020(c) of this permit.
- (d) Any records, reports or information obtained by the Department or referred to in a public hearing shall be made available to the public by the Department except for such records, reports or information for which the permittee has shown cause that the documents should be considered confidential and protected from disclosure to the public under Section 4013.2 of the Air Pollution Control Act and consistent with Sections 112(d) and 114(c) of the Clean Air Act and 25 Pa. Code § 127.411(d). The permittee may not request a claim of confidentiality for any emissions data generated for the Title V facility.

#024 [25 Pa. Code § 127.513]

Compliance Certification

- (a) One year after the date of issuance of the Title V permit, and each year thereafter, unless specified elsewhere in the permit, the permittee shall submit to the Department and EPA Region III a certificate of compliance with the terms and conditions in this permit, for the previous year, including the emission limitations, standards or work practices. This certification shall include:
 - (1) The identification of each term or condition of the permit that is the basis of the certification.
 - (2) The compliance status.
 - (3) The methods used for determining the compliance status of the source, currently and over the reporting period.
 - (4) Whether compliance was continuous or intermittent.
- (b) The compliance certification should be postmarked or hand-delivered within thirty days of each anniversary date of the date of issuance to the Department and EPA in accordance with the submission requirements specified in Condition #020 of this section.

#025 [25 Pa. Code § 127.3]

Operational Flexibility

- (a) The permittee is authorized to make changes within the Title V facility in accordance with the following provisions in 25 Pa. Code Chapter 127 which implement the operational flexibility requirements of Section 502(b)(10) of the Clean Air Act and Section 6.1(i) of the Air Pollution Control Act:
 - (1) Section 127.14 (relating to exemptions)
 - (2) Section 127.447 (relating to alternative operating scenarios)
 - (3) Section 127.448 (relating to emissions trading at facilities with Federally enforceable emissions caps)
 - (4) Section 127.449 (relating to de minimis emission increases)
 - (5) Section 127.450 (relating to administrative operating permit amendments)
 - (6) Section 127.462 (relating to minor operating permit amendments)
 - (7) Subchapter H (relating to general plan approvals and operating permits)
- (b) Unless precluded by the Clean Air Act or the regulations adopted thereunder, the permit shield authorized under 25 Pa. Code § 127.516 shall extend to operational flexibility changes made at this Title V facility pursuant to this permit condition and other applicable operational flexibility terms and conditions of this permit.

#026 [25 Pa. Code §§ 127.441(d), 127.512(i) and 40 CFR Part 68]

Risk Management

(a) If required by Section 112(r) of the Clean Air Act, the permittee shall develop and implement an accidental release



Section B. General Title V Requirements

program consistent with requirements of the Clean Air Act, 40 CFR Part 68 (relating to chemical accident prevention provisions) and the Federal Chemical Safety Information, Site Security and Fuels Regulatory Relief Act (P.L. 106-40).

- (b) The permittee shall prepare and implement a Risk Management Plan (RMP) which meets the requirements of Section 112(r) of the Clean Air Act, 40 CFR Part 68 and the Federal Chemical Safety Information, Site Security and Fuels Regulatory Relief Act when a regulated substance listed in 40 CFR § 68.130 is present in a process in more than the listed threshold quantity at the Title V facility. The permittee shall submit the RMP to the federal Environmental Protection Agency according to the following schedule and requirements:
 - (1) The permittee shall submit the first RMP to a central point specified by EPA no later than the latest of the following:
 - (i) Three years after the date on which a regulated substance is first listed under § 68.130; or,
 - (ii) The date on which a regulated substance is first present above a threshold quantity in a process.
- (2) The permittee shall submit any additional relevant information requested by the Department or EPA concerning the RMP and shall make subsequent submissions of RMPs in accordance with 40 CFR § 68.190.
- (3) The permittee shall certify that the RMP is accurate and complete in accordance with the requirements of 40 CFR Part 68, including a checklist addressing the required elements of a complete RMP.
- (c) As used in this permit condition, the term "process" shall be as defined in 40 CFR § 68.3. The term "process" means any activity involving a regulated substance including any use, storage, manufacturing, handling, or on-site movement of such substances or any combination of these activities. For purposes of this definition, any group of vessels that are interconnected, or separate vessels that are located such that a regulated substance could be involved in a potential release, shall be considered a single process.
- (d) If the Title V facility is subject to 40 CFR Part 68, as part of the certification required under this permit, the permittee shall:
- (1) Submit a compliance schedule for satisfying the requirements of 40 CFR Part 68 by the date specified in 40 CFR § 68.10(a); or,
- (2) Certify that the Title V facility is in compliance with all requirements of 40 CFR Part 68 including the registration and submission of the RMP
- (e) If the Title V facility is subject to 40 CFR Part 68, the permittee shall maintain records supporting the implementation of an accidental release program for five (5) years in accordance with 40 CFR § 68.200.
- (f) When the Title V facility is subject to the accidental release program requirements of Section 112(r) of the Clean Air Act and 40 CFR Part 68, appropriate enforcement action will be taken by the Department if:
 - (1) The permittee fails to register and submit the RMP or a revised plan pursuant to 40 CFR Part 68.
- (2) The permittee fails to submit a compliance schedule or include a statement in the compliance certification required under Condition #24 of Section B of this Title V permit that the Title V facility is in compliance with the requirements of Section 112(r) of the Clean Air Act, 40 CFR Part 68, and 25 Pa. Code § 127.512(i).

#027 [25 Pa. Code § 127.512(e)]

Approved Economic Incentives and Emission Trading Programs

No permit revision shall be required under approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this Title V permit.

#028 [25 Pa. Code §§ 127.516, 127.450(d), 127.449(f) & 127.462(g)]

Permit Shield

- (a) The permittee's compliance with the conditions of this permit shall be deemed in compliance with applicable requirements (as defined in 25 Pa. Code § 121.1) as of the date of permit issuance if either of the following applies:
 - (1) The applicable requirements are included and are specifically identified in this permit.



Permit Number: 36-05066 US LOCK & HDWR CO/COLUMBIA

Section B. General Title V Requirements

- (2) The Department specifically identifies in the permit other requirements that are not applicable to the permitted facility or source.
- (b) Nothing in 25 Pa. Code § 127.516 or the Title V permit shall alter or affect the following:
- (1) The provisions of Section 303 of the Clean Air Act, including the authority of the Administrator of the EPA provided thereunder.
 - (2) The liability of the permittee for a violation of an applicable requirement prior to the time of permit issuance.
 - (3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act.
 - (4) The ability of the EPA to obtain information from the permittee under Section 114 of the Clean Air Act.
- (c) Unless precluded by the Clean Air Act or regulations thereunder, final action by the Department on minor or significant permit modifications, and operational flexibility changes shall be covered by the permit shield. Upon taking final action granting a request for an administrative permit amendment, the Department will allow coverage of the amendment by the permit shield in § 127.516 for administrative amendments which meet the relevant requirements of 25 Pa. Code Article III.
- (d) The permit shield authorized under § 127.516 is in effect for the permit terms and conditions in this Title V permit, including administrative operating permit amendments and minor operating permit modifications.



Permit Number: 36-05066 US LOCK & HDWR CO/COLUMBIA

SECTION C. Site Level Requirements

RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §123.1]

Prohibition of certain fugitive emissions

No person shall permit the emission into the outdoor atmosphere of fugitive air contaminant from a source other than the following:

- (a) Construction or demolition of buildings or structures.
- (b) Grading, paving and maintenance of roads and streets.
- (c) Use of roads and streets. Emissions from material in or on trucks, railroad cars and other vehicular equipment are not considered as emissions from use of roads and streets.
 - (d) Clearing of land.
 - (e) Stockpiling of materials.
 - (f) Open burning operations.
- (g) Sources and classes of sources other than those identified above, for which the operator has obtained a determination from the Department that fugitive emissions from the source, after appropriate control, meet the following requirements:
 - (1) The emissions are of minor significance with respect to causing air pollution;
- (2) the emissions are not preventing or interfering with the attainment or maintenance of any ambient air quality standard.

002 [25 Pa. Code §123.2]

Fugitive particulate matter

No person shall permit fugitive particulate matter to be emitted into the outdoor atmosphere from the sources specified in Condition #001 if such emissions are visible at the point the emissions pass outside the person's property.

003 [25 Pa. Code §123.41]

Limitations

No person shall permit the emission into the outdoor atmosphere of visible air contaminants in such a manner that the opacity of the emission is either of the following:

- (a) Equal to or greater than 20% for a period or periods aggregating more than three minutes in any 1 hour.
- (b) Equal to or greater than 60% at any time.

004 [25 Pa. Code §123.42]

Exceptions

The emission limitation of 25 Pa. Code §123.41 shall not apply when:

- (a) The presence of uncombined water is the only reason for failure of the emission to meet the limitation.
- (b) The emission results from the operation of equipment used solely to train and test persons in observing the opacity of visible emissions.
 - (c) The emission results from sources specified in Section C, condition #001.



US LOCK & HDWR CO/COLUMBIA



SECTION C. Site Level Requirements

П. TESTING REQUIREMENTS.

005 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The Department reserves the right to require exhaust stack testing of the sources as necessary during the permit term to verify emissions for purposes including emission fees, malfunctions or permit condition violations.

[25 Pa. Code §139.1]

Sampling facilities.

Upon the request of the Department, the person responsible for a source shall provide adequate sampling ports, safe sampling platforms and adequate utilities for the performance by the Department of tests on such source. The Department will set forth, in the request, the time period in which the facilities shall be provided as well as the specifications for such facilities.

III. MONITORING REQUIREMENTS.

007 [25 Pa. Code §123.43]

Measuring techniques

Visible emissions may be measured using either of the following:

- (a) A device approved by the Department and maintained to provide accurate opacity measurements.
- (b) Observers, trained and certified, to measure plume opacity with the naked eye as per EPA Method 9 or with the aid of any devices approved by the Department.

[25 Pa. Code §127.441] # 008

Operating permit terms and conditions.

The permittee shall conduct a daily inspection around the plant periphery during daylight hours when the plant is in production to detect visible emissions, fugitive visible emissions and malodorous emissions. Daily inspections are necessary to determine:

- -visible emissions in excess of the limits stated in this section, and/or
- -the presence of fugitive visible emissions beyond the plant property boundaries, as stated in this section, and/or
- -the presence of malodorous air contaminants beyond the plant property boundaries, as stated in this section.

IV. RECORDKEEPING REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain a logbook for recording instances of visible, fugitive and malodorous air emissions, the name of the company representative monitoring these instances, the date and time of each occurrence, and the wind direction during each instance.

REPORTING REQUIREMENTS.

[25 Pa. Code §127.512]

Operating permit terms and conditions.

[Additional authority for this permit condition is derived from 25 Pa. Code §127.511 (c)(1).]

Reporting of Malfunctions - The permittee shall report malfunctions which occur at the Title V facility to the Department. As defined in 40 CFR §60.2 and incorporated by reference in 25 Pa Code §122, a malfunction is any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or unusual manner. Failures that are caused in part by poor maintenance or careless operation are not malfunctions. Malfunctions shall be reported as follows:

(a) Malfunctions which occur at the Title V facility which pose an imminent danger to public health, safety, welfare and the environment, shall be immediately reported to the Department by telephone. The telephone report of such malfunctions shall occur no later than two hours after the incident. The permittee shall submit a written report of instances of such





SECTION C. Site Level Requirements

malfunctions to the Department within three days of the telephone report.

(b) Unless otherwise required by this permit, any other malfunction that is not subject to the reporting requirements of Paragraph (a) above, shall be reported to the Department, in writing, within five days of discovery of the malfunction.

011 [25 Pa. Code §127.513]

Compliance certification.

The permittee shall annually, on or before the last day of the month preceding the anniversary of the permit issue date, certify compliance with all terms and conditions contained in the permit using forms provided by the Department, as per 25 Pa. Code Section 127.513 (5).

VI. WORK PRACTICE STANDARDS.

012 [25 Pa. Code §123.1]

Prohibition of certain fugitive emissions

The permittee shall take all reasonable actions to prevent particulate matter from the sources identified in the Site Level Requirements, condition #001, from becoming airborne. These actions shall include, but not be limited to, the following:

- (a) Use, where possible, of water or chemicals for control of dust in the demolition of buildings or structures, construction operations, the grading of roads, or the clearing of land.
- (b) Application of asphalt, oil, water or suitable chemicals on dirt roads, material stockpiles and other surfaces which may give rise to airborne dusts.
 - (c) Paving and maintenance of roadways.
- (d) Prompt removal of earth or other material from paved streets onto which earth or other material has been transported by trucking or earth moving equipment, erosion by water, or other means.

013 [25 Pa. Code §127.444]

Compliance requirements.

The permittee shall not cause or permit the operation of a source subject to this article unless the source and air cleaning devices identified in the application for the plan approval and operating permit and the plan approval issued to the source are operated and maintained in accordance with specifications in the application and conditions in the plan approval and operating permit issued by the Department. A person may not cause or permit the operation of an air contamination source subject to this chapter in a manner inconsistent with good operating practices.

VII. ADDITIONAL REQUIREMENTS.

014 [25 Pa. Code §123.31]

Limitations

No person shall permit the emission into the outdoor atmosphere of any maladorous air contaminants from any source in such a manner that the malodors are detectable outside the property of the person on whose land the source is being operated.

015 [25 Pa. Code §129.14]

Open burning operations

- (a) No person shall permit the open burning of material in a manner that:
- (1) The emissions are visible, at any time, at the point such emissions pass outside the property of the person on whose land the open burning is being conducted.
- (2) Malodorous air contaminants from the open burning are detectable outside the property of the person on whose land the open burning is being conducted.
 - (3) The emissions interfere with the reasonable enjoyment of life or property.





- (4) The emissions cause damage to vegetation or property.
- (5) The emissions are or may be deleterious to human or animal health.
- (b) Exceptions: The requirements of this section do not apply where the open burning operations result from:
- (1) A fire set to prevent or abate a fire hazard, when approved by the Department and set by or under the supervision of a public officer.
 - (2) A fire set for the purpose of instructing personnel in fire fighting, when approved by the Department.
 - (3) A fire set for the prevention and control of disease or pests, when approved by the Department.
 - (4) A fire set solely for recreational or ceremonial purposes.
 - (5) A fire set solely for cooking food.
- (c) This permit does not constitute authorization to burn solid waste pursuant to Section 610(3) of the Solid Waste Management Act, 35 P.S. Section 6018.610 (3), or any other provision of the Solid Waste Management Act.

COMPLIANCE CERTIFICATION. VIII.

No additional compliance certifications exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

IX. COMPLIANCE SCHEDULE.

No compliance milestones exist.



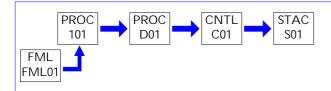


SECTION D Source Level Requirements

Source Name: CUPOLA FURNACE Source ID: 101

> Source Capacity/Throughput: 8.00 Tons/HR **CAST IRON** 1.00 Tons/HR COKE

This source occurs in the following groups:



RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §123.13]

Processes

No person shall permit the emission into the outdoor atmosphere of particulate matter from the cupola furnace, at any time, either in excess of the rate calculated by the formula below or in such a manner that the concentration of particulate matter in the effluent gas exceeds .02 grains per dry standard cubic foot, whichever is greater:

Process Factor, F (in

Process pounds per ton)

Iron foundry:

Melting:

Five tons per hour 150 (iron)

and less

More than five tons 50 (iron)

per hour

Formula:

 $A = .76E^{(0.42)}$

where:

A = Allowable emissions in pounds per hour.

E = Emission index = F x W pounds per hour.

F = Process factor in pounds per unit, and

W = Production or charging rate in tons per hour.

The units for F and W shall be compatible.

Operation Hours Restriction(s).

002 Elective Restriction

The permittee shall not operate the cupola for more than 4,700 hours per calendar year.

TESTING REQUIREMENTS. П.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall obtain a coke analysis or certification from the supplier for each load of coke.





SECTION D. Source Level Requirements

III. MONITORING REQUIREMENTS.

004 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall monitor the sulfur content by weight in the coke, monthly operating hours and melting rate of the cupola furnace.

IV. RECORDKEEPING REQUIREMENTS.

005 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall keep records of the sulfur content by weight in the coke, monthly and yearly operating hours and melting rate of the cupola furnace. These records should be kept at the site for a 5 year period and submitted to the Department upon request.

006 [25 Pa. Code §135.5]

Recordkeeping

The permittee shall maintain comprehensive and accurate records of the following:

- (a) Pressure drop across the throat of the venturi scrubber, on a daily basis, when the cupola is in operation.
- (b) Temperature in the afterburner, on a daily basis, when the cupola is in operation.
- (c) Water flow rate from the scrubber, on a daily basis, when the cupola is in operation.

V. REPORTING REQUIREMENTS.

007 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

- (a) The permittee shall report the above record keeping requirements to the Department along with other reports as specified in General Condition #023.
- (b) The permittee shall submit coke analyses received from the coke supplier or analyses conducted by an laboratory along with other reports as specified above.

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



SECTION D Source Level Requirements

Source Name: CLEANING MACHINE (PANGBORN 15GN3) Source ID: 105

> **CAST IRON** Source Capacity/Throughput: 6.00 Tons/HR

This source occurs in the following groups:



Т RESTRICTIONS.

Operation Hours Restriction(s).

001 Elective Restriction

The permittee shall not operate the cleaning machine for more than 3,760 hours per calendar year.

П. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



Permit Number: 36-05066 US LOCI

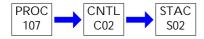


SECTION D. Source Level Requirements

Source ID: 107 Source Name: CASTING GRINDING AREA

Source Capacity/Throughput: 5.00 Tons/HR IRON CASTINGS

This source occurs in the following groups: 02



I. RESTRICTIONS.

Operation Hours Restriction(s).

001 Elective Restriction

The permittee shall not operate the casting grinding area equipment for more than 3,760 hours per calendar year.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



US LOCK & HDWR CO/COLUMBIA

SECTION D Source Level Requirements

Source Name: CLEANING MACHINE (PANGBORN 15GN4) Source ID: 108

> **CAST IRON** Source Capacity/Throughput: 5.00 Tons/HR

This source occurs in the following groups:



Т RESTRICTIONS.

Operation Hours Restriction(s).

001 Elective Restriction

The permittee shall not operate the cleaning machine for more than 3,760 hours per calendar year.

П. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



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SECTION D. Source Level Requirements

Source ID: 120 Source Name: SAND HANDLING SYSTEM

Source Capacity/Throughput: 47.00 Tons/HR SAND



I. RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §123.13]

Processes

No person shall permit the emission into the outdoor atmosphere of particulate matter from the sand handling system, at any time, either in excess of the rate calculated by the formula below or in such a manner that the concentration of particulate matter in the effluent gas exceeds .02 grains per dry standard cubic foot, whichever is greater:

Process Factor, F (in

Process pounds per ton)

Iron foundry:

Sand handling 20 (sand)

Formula:

 $A = .76E^{(0.42)}$

where:

A = Allowable emissions in pounds per hour.

E = Emission index = F x W pounds per hour.

F = Process factor in pounds per unit, and

W = Production or charging rate in tons per hour.

The units for F and W shall be compatible.

Operation Hours Restriction(s).

002 Elective Restriction

The permittee shall not operate the sand handling system for more than 4,700 hours per calendar year.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

003 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall monitor the hours of operation on a monthly basis.

IV. RECORDKEEPING REQUIREMENTS.

004 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall keep records of the hours of operation.





SECTION D. Source Level Requirements

V. REPORTING REQUIREMENTS.

005 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall report hours of operation for compliance purposes.

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

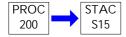


Permit Number: 36-05066 US LOCK & HDWR CO/COLUMBIA

SECTION D Source Level Requirements

Source Name: CUPOLA STATION TRANSFER LADLE Source ID: 200

> Source Capacity/Throughput: 7.50 Tons/HR **IRON**



RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §123.13]

Processes

No person shall permit the emission into the outdoor atmosphere of particulate matter in a manner that the concentration of particulate matter in the effluent gas exceeds 0.04 grain per dry standard cubic foot.

Operation Hours Restriction(s).

002 Elective Restriction

The permittee shall not operate the transfer ladle for more than 4,700 hours per calendar year.

П. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

MONITORING REQUIREMENTS. III.

003 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall monitor the hours of operation on a monthly basis.

RECORDKEEPING REQUIREMENTS.

004 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall keep records of the hours of operation.

REPORTING REQUIREMENTS.

005 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall report hours of operation for compliance purposes.

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



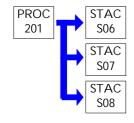
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SECTION D. Source Level Requirements

Source ID: 201 Source Name: MOLTEN IRON POURING LINE NOS. 1 & 4

Source Capacity/Throughput: 3.75 Tons/HR IRON

This source occurs in the following groups: 05



I. RESTRICTIONS.

Operation Hours Restriction(s).

001 Elective Restriction

The permittee shall not operate these pouring lines for more than 4,700 hours per calendar year.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



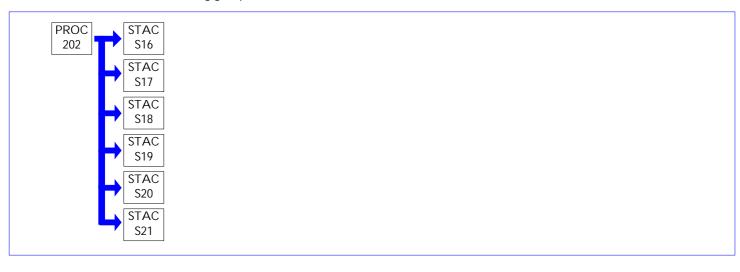
Permit Number: 36-05066 US LOCK & HDWR CO/COLUMBIA

SECTION D Source Level Requirements

Source ID: 202 Source Name: MOLTEN IRON POURING LINE NOS. 2 & 3

> Source Capacity/Throughput: 3.75 Tons/HR **IRON**

This source occurs in the following groups:



RESTRICTIONS.

Operation Hours Restriction(s).

001 Elective Restriction

The permittee shall not operate these pouring lines for more than 4,700 hours per calendar year.

TESTING REQUIREMENTS. П.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



SECTION D Source Level Requirements

Source Name: SHAKEOUT MACHINE Source ID: 203

> Source Capacity/Throughput: 7.50 Tons/HR **IRON CASTINGS**



RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §123.13]

Processes

No person shall permit the emission into the outdoor atmosphere of particulate matter from the shakeout process, at any time, either in excess of the rate calculated by the formula below or in such a manner that the concentration of particulate matter in the effluent gas exceeds .02 grains per dry standard cubic foot, whichever is greater:

Process Factor, F (in

pounds per ton) **Process**

Iron foundry:

Shake-out 20 (sand)

Formula:

 $A = .76E^{(0.42)}$

where:

A = Allowable emissions in pounds per hour.

E = Emission index = F x W pounds per hour.

F = Process factor in pounds per unit, and

W = Production or charging rate in tons per hour.

The units for F and W shall be compatible.

Operation Hours Restriction(s).

002 Elective Restriction

The permittee shall not operate the shakeout machine for more than 4,700 hours per calendar year.

TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

MONITORING REQUIREMENTS. III.

003 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall monitor the hours of operation on a monthly basis.

IV. RECORDKEEPING REQUIREMENTS.

004 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall keep records of the hours of operation.





SECTION D. Source Level Requirements

V. REPORTING REQUIREMENTS.

005 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall report hours of operation for compliance purposes.

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

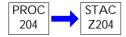


SECTION D Source Level Requirements

Source Name: CASTING - TUMBLING BARREL Source ID: 204

> **IRON CASTINGS** Source Capacity/Throughput: 1.00 Tons/HR

This source occurs in the following groups:



Т RESTRICTIONS.

Operation Hours Restriction(s).

001 Elective Restriction

The permittee shall not operate the tumbling barrel for more than 3,760 hours per calendar year.

П. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



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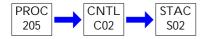


SECTION D Source Level Requirements

Source ID: 205 Source Name: CASTING - TUMBLING BARREL

> **IRON CASTINGS** Source Capacity/Throughput: 1.00 Tons/HR

This source occurs in the following groups:



T. RESTRICTIONS.

Operation Hours Restriction(s).

001 Elective Restriction

The permittee shall not operate the tumbling barrel for more than 3,760 hours per calendar year.

П. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



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SECTION D Source Level Requirements

Source Name: BELT SANDING OF CASTINGS (2) Source ID: 206

> **IRON CASTINGS** Source Capacity/Throughput: 1.00 Tons/HR

This source occurs in the following groups:



Т RESTRICTIONS.

Operation Hours Restriction(s).

001 Elective Restriction

The permittee shall not operate the belt sanders for more than 3,760 hours per calendar year.

П. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



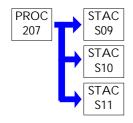
US LOCK & HDWR CO/COLUMBIA

SECTION D. Source Level Requirements

Source ID: 207 Source Name: SAND MOLDING MACHINES

> MOLDING SAND Source Capacity/Throughput: 47.00 Tons/HR

This source occurs in the following groups:



RESTRICTIONS.

Operation Hours Restriction(s).

001 Elective Restriction

The permittee shall not operate the molding machines for more than 4,700 hours per calendar year.

П. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



Permit Number: 36-05066 US LOCK

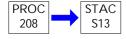


SECTION D. Source Level Requirements

Source ID: 208 Source Name: SHELL CORE MACHINE

Source Capacity/Throughput: 0.13 Tons/HR SHELL CORES

This source occurs in the following groups: 04



I. RESTRICTIONS.

Operation Hours Restriction(s).

001 Elective Restriction

The permittee shall not operate the shell core machine for more than 3,760 hours per calendar year.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



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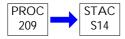


SECTION D Source Level Requirements

Source ID: 209 Source Name: SHELL CORE MACHINE

> SHELL CORES Source Capacity/Throughput: 0.13 Tons/HR

This source occurs in the following groups:



Т RESTRICTIONS.

Operation Hours Restriction(s).

001 Elective Restriction

The permittee shall not operate the shell core machine for more than 3,760 hours per calendar year.

П. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



Permit Number: 36-05066 US LC

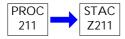


SECTION D. Source Level Requirements

Source ID: 211 Source Name: SHELL CORE MACHINE

Source Capacity/Throughput: 0.13 Tons/HR SHELL CORES

This source occurs in the following groups: 04



I. RESTRICTIONS.

Operation Hours Restriction(s).

001 Elective Restriction

The permittee shall not operate the shell core machine for more than 3,760 hours per calendar year.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



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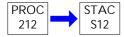
SECTION D Source Level Requirements

Source ID: 212 Source Name: CORE OVEN

> CORES Source Capacity/Throughput: 1.00 Tons/HR

> > 300.00 CF/HR NATURAL GAS

This source occurs in the following groups:



RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §123.21]

General

The permittee shall not permit the emission into the outdoor atmosphere of sulfur oxides from a source in a manner that the concentration of the sulfur oxides, expressed as SO2, in the effluent gas exceeds 500 parts per million, by volume, dry basis.

Operation Hours Restriction(s).

002 **Flective Restriction**

The permittee shall not operate the core oven for more than 3,760 hours per calendar year.

П. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



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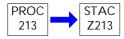


SECTION D Source Level Requirements

Source ID: 213 Source Name: MAKE-UP AIR HEATERS (3)

> NATURAL GAS Source Capacity/Throughput: 8.000.00 CF/HR

This source occurs in the following groups:



Т RESTRICTIONS.

Operation Hours Restriction(s).

001 Elective Restriction

The permittee shall not operate the make-up air heaters for more than 3,760 hours per calendar year.

П. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



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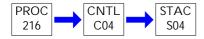


SECTION D Source Level Requirements

Source ID: 216 Source Name: SAND BAG BREAK STATION

> Source Capacity/Throughput: 2.00 Tons/HR **SAND**

This source occurs in the following groups:



Т RESTRICTIONS.

Operation Hours Restriction(s).

001 Elective Restriction

The permittee shall not operate the sand bag break station for more than 4,700 hours per calendar year.

П. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



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SECTION D Source Level Requirements

Source ID: D01 Source Name: CUPOLA AFTERBURNER ("C06")

> NATURAL GAS Source Capacity/Throughput: 9.60 MCF/HR

This source occurs in the following groups:

09 CAM -AFTERBURNER

RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §123.13]

Processes

No person shall permit the emission into the outdoor atmosphere of particulate matter in a manner that the concentration of particulate matter in the effluent gas exceeds 0.04 grains per dry standard cubic foot.

TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



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Group Name: 02

Group Description: Grinding/Cleaning/Belt Sanding/Bag Break Station

Sources included in this group:

ID	Name
105	CLEANING MACHINE (PANGBORN 15GN3)
107	CASTING GRINDING AREA
108	CLEANING MACHINE (PANGBORN 15GN4)

RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §123.13]

Processes

No person shall permit the emission into the outdoor atmosphere of particulate matter in a manner that the concentration of particulate matter in the effluent gas exceeds 0.04 grain per dry standard cubic foot.

TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

[25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall monitor the hours of operation on a monthly basis.

IV. RECORDKEEPING REQUIREMENTS.

003 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall keep records of the hours of operation.

REPORTING REQUIREMENTS.

004 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall report hours of operation for compliance purposes.

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



US LOCK & HDWR CO/COLUMBIA



SECTION E. Source Group Restrictions.

Group Name: 03

Group Description: Cupola/Pouring/Core Machines/Oven/Aft.Brns/Air Htrs.

Sources included in this group:

ID	Name
101	CUPOLA FURNACE
D01	CUPOLA AFTERBURNER ("C06")

RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §123.21]

General

No person shall permit the emission into the outdoor atmosphere of sulfur oxides from this source in such a manner that the concentration of the sulfur oxides, expressed as SO2, in the effluent gas exceeds 500 parts per million, by volume, dry basis.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



SECTION E. Source Group Restrictions.

Group Name: 04

Group Description: Pouring/Casting/Molding/Oven/Make-up Air Heater

Sources included in this group:

ID	Name
204	CASTING - TUMBLING BARREL
205	CASTING - TUMBLING BARREL
206	BELT SANDING OF CASTINGS (2)
207	SAND MOLDING MACHINES
208	SHELL CORE MACHINE
209	SHELL CORE MACHINE
211	SHELL CORE MACHINE
212	CORE OVEN
216	SAND BAG BREAK STATION

I. RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §123.13]

Processes

No person shall permit the emission into the outdoor atmosphere of particulate matter from this source in a manner that the concentration of particulate matter in the effluent gas exceeds 0.04 grains per dry standard cubic foot.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

002 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall monitor the hours of operation on a monthly basis.

IV. RECORDKEEPING REQUIREMENTS.

003 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall keep records of the hours of operation.

V. REPORTING REQUIREMENTS.

004 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall report hours of operation for compliance purposes.

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



SECTION E. Source Group Restrictions.

Group Name: 05
Group Description:

Sources included in this group:

	ID	Name
	201	MOLTEN IRON POURING LINE NOS. 1 & 4
Ī	202	MOLTEN IRON POURING LINE NOS. 2 & 3

I. RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §123.13]

Processes

No person shall permit the emission into the outdoor atmosphere of particulate matter in a manner that the concentration of particulate matter in the effluent gas exceeds 0.04 grain per dry standard cubic foot.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

002 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall monitor the hours of operation on a monthly basis.

IV. RECORDKEEPING REQUIREMENTS.

003 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall keep records of the hours of operation.

V. REPORTING REQUIREMENTS.

004 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall report hours of operation for compliance purposes.

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



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SECTION E. Source Group Restrictions.

Group Name: 06
Group Description:

Sources included in this group:

ID	Name
213	MAKE-UP AIR HEATERS (3)

I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

001 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall monitor the hours of operation on a monthly basis.

IV. RECORDKEEPING REQUIREMENTS.

002 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall keep records of the hours of operation.

V. REPORTING REQUIREMENTS.

003 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall report hours of operation for compliance purposes.

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).



SECTION E. Source Group Restrictions.

Group Name: 07 CAM -BAGHOUSES Group Description: CAM REQS for Baghouses

Sources included in this group:

ID	Name
C02	PANGBORN,MOD. NO.1000CN2
C03	PANGBORN,MOD. NO671
C05	TORRIT BAGHOUSE

I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

HI. MONITORING REQUIREMENTS.

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

CAM related requirements

- a) The permittee shall use the approved process parameter(s) or indicator(s) to obtain data and monitor the emission control equipment performance.
- 1. Baghouse differential pressure
- 2. Fan amperage
- 3. Inspection & Maintenance (I & M) Plan
- 4. Visual emission check using Method 22-like observation
- b) The permittee shall use the approved mean(s) or device(s) to measure the applicable indicator(s).
- 1. Differential pressure gauge
- 2. Ammeter
- c) The permittee shall use the approved frequency for conducting monitoring of indicator(s).
- 1. Baghouse differential pressure continuously
- 2. Fan amperage continuously
- 3. Visible emission daily
- d) The permittee shall use the approved period over which discrete data points for approved indicator(s) will be collected and averaged for the purpose of determining an excursion.
- 1. Baghouse differential pressure recorded at least once per 15 minutes and averaged over a one hour period
- 2. Fan amperage measured once per shift and recorded manually
- 3. Visible emission readings taken for at least one three 6-minute period

IV. RECORDKEEPING REQUIREMENTS.

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

- a) The permittee shall record continuously the approved indicator(s) using approved data collecting device(s).
- 1. Baghouse differential pressure recorded using a PLC or electronic measuring system
- 2. Fan amperage recorded using a PLC or electronic measuring system



US LOCK & HDWR CO/COLUMBIA



SECTION E. Source Group Restrictions.

- b) The permittee shall keep records of the inspections and maintenance relating to the I & M Plan.
- c) The permittee shall keep records of the visible emission observations.
- d) The permittee shall record all excursions and corrective actions taken in response to an excursion and the time elapsed until the corrective actions have been taken.
- e) The permittee shall maintain records of all monitoring downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable). The permittee shall also record the dates, times and durations, possible causes and corrective actions taken for the incidents.
- f) The permittee shall keep all records for a period of five years and make the records available to the Department upon request.

REPORTING REQUIREMENTS. V.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

CAM related requirements

- a) The permittee shall report all excursions and corrective actions taken, the dates, times, durations and possible causes, every six months.
- b) The permittee shall report all monitoring downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable), their dates, times and durations, possible causes and corrective actions taken, every six months.

VI. WORK PRACTICE STANDARDS.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

- a) Within ninety (90) days of permit issuance, the permittee shall submit for Department approval, an inspection and maintenance (I & M) plan. This plan shall, at a minimum, address the following:
- 1. Types of inspections and maintenance performed on the ductwork
- 2. Types of inspections and maintenance performed on the fans
- 3. Types of inspections and maintenance performed on the baghouse
 - (a) How often an internal inspection of the baghouse is required
 - (b) How often bag replacement will occur
 - (c) What inspections will be performed to determine if earlier replacement is necessary
- b) The permittee shall adhere to the approved range for the selected indicator so that operation within the range shall provide reasonable assurance of compliance. A departure from the specified indicator range over a specified averaging period shall be defined as an excursion.
- 1. Baghouse differential pressure shall be Between 3 and 11 inches H2O
- 2. Performing inspections and maintenance required by the I & M Plan
- 3. Any visible emissions
- c) The permittee shall utilize approved QA/QC practices that are adequate to ensure continuing validity of data and proper performance of the devices.
- 1. The permittee shall, for an approved device(s), install detectors or sensors at a location approved by the Department for obtaining data that are representative of the monitored indicator.
- 2. The permittee shall develop verification procedures to confirm the operational status of approved monitoring.



Permit Number: 36-05066 US LOCK & HDWR CO/COLUMBIA

ECTION E. Source Group Restrictions.

3. For QA/QC purposes, the permittee shall calibrate and check the accuracy of monitoring equipment taking into account the manufacturer's specifications at approved time intervals.

- a) Baghouse differential pressure gauge shall be calibrated quarterly
- b) Ammeter shall be calibrated quarterly and zeroed when unit not operating
- d) The permittee shall maintain all monitoring equipment and stock parts necessary for routine repairs onsite.
- e) The permittee shall ensure that at least 90% of the approved monitoring data collected is valid.
- f) The permittee shall submit an implementation plan and schedule if the approved monitoring requires the installation, testing or other necessary activities. The schedule for completing installation and beginning operation of the monitoring may not exceed 180 days after issuance date of the permit.

ADDITIONAL REQUIREMENTS. VII.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

CAM related requirements

- a) The permittee shall develop and implement a quality improvement plan (QIP) if any of the following occurs:
- 1. Six excursions occur in a six-month period
- 2. The Department determines after review of all reported information that the permittee has not responded acceptably to an excursion
- b) The permittee shall record actions taken to implement a QIP during a reporting period and all related actions including, but not limited to, inspections, repairs and maintenance performed on the monitoring equipment.
- c) In accordance with 40 CFR 64.8, the QIP shall include procedures for evaluating the control performance problems. Based on the results of the evaluation procedures, the QIP shall be modified to include procedures for conducting more frequent or improved monitoring in conjunction with one or more of the following:
- 1. Improved preventive maintenance practices
- 2. Process operation changes
- 3. Appropriate improvements to control methods
- 4. Other steps appropriate to correct performance
- d) Following implementation of a QIP, the Department will require reasonable revisions to the QIP if the plan has failed to either:
- 1. Address the cause of the control device performance problem
- 2. Provide adequate procedures for correcting control device performance problems in as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions
- e) Implementation of a QIP, shall not excuse the permittee from compliance with any existing emission limitation or standard or any existing monitoring, testing, reporting or recordkeeping requirement that may apply under any federal, state, or local laws or any other applicable requirements under the Clean Air Act.



SECTION E. Source Group Restrictions.

Group Name: 08 CAM -SCRUBBERS
Group Description: CAM REQS for Scrubbers

Sources included in this group:

ID	Name
C01	CUPOLA SCRUBBER
C04	WESTERN-PRECIPTYPE D

I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

CAM related requirements

- a) The permittee shall use the approved process parameter(s) or indicator(s) to obtain data and monitor the emission control equipment performance.
- 1. Throat Pressure
- 2. Fan Motor Amperage
- 3. Inspection & Maintenance (I & M) Plan
- 4. Visual emission check
- b) The permittee shall use the approved mean(s) or device(s) to measure the applicable indicator(s).
- 1. Differential pressure gauge
- 2. Ammeter
- c) The permittee shall use the approved frequency for conducting monitoring of indicator(s).
- 1. Scrubber differential pressure continuously
- 2. Fan amperage continuously
- 3. Visible emission daily
- d) The permittee shall use the approved period over which discrete data points for approved indicator(s) will be collected and averaged for the purpose of determining an excursion.
- 1. Scrubber differential pressure recorded at least once per 15 minutes and averaged over a one hour period
- 2. Fan amperage measured once per shift and recorded manually
- 3. Visible emission readings taken for at least one 6-minute period daily

IV. RECORDKEEPING REQUIREMENTS.

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

- a) The permittee shall record continuously the approved indicator(s) using approved data collecting device(s).
- 1. Scrubber differential pressure recorded using a PLC or electronic measuring system
- 2. Fan amperage recorded using a PLC or electronic measuring system



Permit Number: 36-05066 US LOCK & HDWR CO/COLUMBIA

SECTION E. Source Group Restrictions.

- b) The permittee shall keep records of the inspections and maintenance relating to the I & M Plan.
- c) The permittee shall keep records of the visible emission observations.
- d) The permittee shall record all excursions and corrective actions taken in response to an excursion and the time elapsed until the corrective actions have been taken.
- e) The permittee shall maintain records of all monitoring downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable). The permittee shall also record the dates, times and durations, possible causes and corrective actions taken for the incidents.
- f) The permittee shall keep all records for a period of five years and make the records available to the Department upon request.

REPORTING REQUIREMENTS.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

CAM related requirements

- a) The permittee shall report all excursions and corrective actions taken, the dates, times, durations and possible causes, every six months.
- b) The permittee shall report all monitoring downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable), their dates, times and durations, possible causes and corrective actions taken, every six months.

VI. WORK PRACTICE STANDARDS.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

CAM related requirements

- a) Within ninety (90) days of permit issuance, the permittee shall submit for Department approval, an inspection and maintenance (I & M) plan. This plan shall, at a minimum, address the following:
- 1. Types of inspections and maintenance performed on the ductwork
- 2. Types of inspections and maintenance performed on the fans
- 3. Types of inspections and maintenance performed on the scrubber
- b) The permittee shall adhere to the approved range for the selected indicator so that operation within the range shall provide reasonable assurance of compliance. A departure from the specified indicator range over a specified averaging period shall be defined as an excursion.

(1) for C01:

- i. Scrubber differential pressure shall be between 38 to 44 inches H2O
- ii. Fan amperage shall be between 160 to 210 amps during operating period.
- iii. Performing inspections and maintenance required by the I & M Plan
- iv. Any visible emissions

(2) for C04:

- i. Scrubber differential pressure shall be between 6 to 12 inches H2O
- ii. Recirculation water flow rate at 75 GPM at 13 PSIG.
- iii. Weir box liquid level maintained at 1/2 inch below peripheral nozzle
- iv. Performing inspections and maintenance required by the I & M Plan
- v. Any visible emissions



Permit Number: 36-05066 US LOCK & HDWR CO/COLUMBIA

ECTION E. Source Group Restrictions.

c) The permittee shall utilize approved QA/QC practices that are adequate to ensure continuing validity of data and proper performance of the devices.

- 1. The permittee shall, for an approved device(s), install detectors or sensors at a location approved by the Department for obtaining data that are representative of the monitored indicator.
- 2. The permittee shall develop verification procedures to confirm the operational status of approved monitoring.
- 3. For QA/QC purposes, the permittee shall calibrate and check the accuracy of monitoring equipment taking into account the manufacturer's specifications at approved time intervals.
 - a) Temperature
 - b) Scrubber differential pressure gauge shall be calibrated quarterly
 - c) Scrubber differential pressure gauge taps checked daily for plugging
 - d) Ammeter shall be calibrated quarterly and zeroed when unit not operating
- d) The permittee shall maintain all monitoring equipment and stock parts necessary for routine repairs onsite.
- e) The permittee shall ensure that at least 90% of the approved monitoring data collected is valid.
- f) The permittee shall submit an implementation plan and schedule if the approved monitoring requires the installation, testing or other necessary activities. The schedule for completing installation and beginning operation of the monitoring may not exceed 180 days after issuance date of the permit.
- g) Excursions
- (1) for C01:
- i. Operation greater than 310 degrees-F could result in reduced scrubber efficiency and scrubber damage
- ii. Operation outside the stated pressure range (above) could result in reduced scrubber efficiency
- iii. Operation outside the fan amperage range could indicate motor damage/fan blade damage or particulate build-up on the fan blades resulting in reduced efficiencies.
- (2) for C04:
- i. Operation outside the stated pressure range (above) could result in reduced scrubber efficiency
- ii. For the recirculating water flow rate, operation < 70 GPM or > 80 GPM is considered an excursion.
- iii. For the weir box liquid level, operation below 1/2 inch is considered an excursion.

VII. ADDITIONAL REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

- a) The permittee shall develop and implement a quality improvement plan (QIP) if any of the following occurs:
- 1. Six excursions occur in a six-month period
- 2. The Department determines after review of all reported information that the permittee has not responded acceptably to an excursion
- b) The permittee shall record actions taken to implement a QIP during a reporting period and all related actions including, but not limited to, inspections, repairs and maintenance performed on the monitoring equipment.
- c) In accordance with 40 CFR 64.8, the QIP shall include procedures for evaluating the control performance problems. Based on the results of the evaluation procedures, the QIP shall be modified to include procedures for conducting more frequent or improved monitoring in conjunction with one or more of the following:
- 1. Improved preventive maintenance practices
- 2. Process operation changes
- 3. Appropriate improvements to control methods
- 4. Other steps appropriate to correct performance





SECTION E. Source Group Restrictions.

- d) Following implementation of a QIP, the Department will require reasonable revisions to the QIP if the plan has failed to either:
- 1. Address the cause of the control device performance problem
- 2. Provide adequate procedures for correcting control device performance problems in as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions
- e) Implementation of a QIP, shall not excuse the permittee from compliance with any existing emission limitation or standard or any existing monitoring, testing, reporting or recordkeeping requirement that may apply under any federal, state, or local laws or any other applicable requirements under the Clean Air Act.



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SECTION E. Source Group Restrictions.

Group Name: 09 CAM -AFTERBURNER
Group Description: CAM REQS for Afterburner

Sources included in this group:

ID Name

D01 CUPOLA AFTERBURNER ("C06")

I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

CAM related requirements

- a) The permittee shall use the approved process parameter(s) or indicator(s) to obtain data and monitor the emission control equipment performance.
- 1. Afterburner Temperature (degrees F)
- 2. Cupola Air Flow (in inches H20)
- 3. Inspection & Maintenance (I & M) Plan
- 4. Visual emission check
- b) The permittee shall use the approved mean(s) or device(s) to measure the applicable indicator(s).
- 1. Thermocouple
- 2. Pressure Transducer
- c) The permittee shall use the approved frequency for conducting monitoring of indicator(s).
- 1. Afterburner temperature continuously
- 2. Cupola air flow continuously
- 3. Visible emission daily
- d) The permittee shall use the approved period over which discrete data points for approved indicator(s) will be collected and averaged for the purpose of determining an excursion.
- 1. Afterburner temperature recorded at least once per 15 minutes and averaged over a hour period
- 2. Cupola air flow recorded at least once per 15 minutes and averaged over a hour period
- 3. Visible emission readings taken for at least one 6-minute period

IV. RECORDKEEPING REQUIREMENTS.

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

- a) The permittee shall record continuously the approved indicator(s) using approved data collecting device(s).
- 1. Afterburner temperature recorded using a PLC or electronic measuring system
- 2. Cupola air flow recorded using a PLC or electronic measuring system



US LOCK & HDWR CO/COLUMBIA



SECTION E. Source Group Restrictions.

- b) The permittee shall keep records of the inspections and maintenance relating to the I & M Plan.
- c) The permittee shall keep records of the visible emission observations.
- d) The permittee shall record all excursions and corrective actions taken in response to an excursion and the time elapsed until the corrective actions have been taken.
- e) The permittee shall maintain records of all monitoring downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable). The permittee shall also record the dates, times and durations, possible causes and corrective actions taken for the incidents.
- f) The permittee shall keep all records for a period of five years and make the records available to the Department upon request.

REPORTING REQUIREMENTS.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

CAM related requirements

- a) The permittee shall report all excursions and corrective actions taken, the dates, times, durations and possible causes, every six months.
- b) The permittee shall report all monitoring downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable), their dates, times and durations, possible causes and corrective actions taken, every six months.

VI. WORK PRACTICE STANDARDS.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

- a) Within ninety (90) days of permit issuance, the permittee shall submit for Department approval, an inspection and maintenance (I & M) plan. This plan shall, at a minimum, address the following: the type(s) of inspections and maintenance performed on the afterburner.
- b) The permittee shall adhere to the approved range for the selected indicator so that operation within the range shall provide reasonable assurance of compliance. A departure from the specified indicator range over a specified averaging period shall be defined as an excursion.
- (1) Temperature range between 1200 to 1600 degrees-Fahrenheit
- (2) Cupola air flow range between 33 to 96 inches H20
- c) The permittee shall utilize approved QA/QC practices that are adequate to ensure continuing validity of data and proper performance of the devices.
- 1. The permittee shall, for an approved device(s), install detectors or sensors at a location approved by the Department for obtaining data that are representative of the monitored indicator.
- 2. The permittee shall develop verification procedures to confirm the operational status of approved monitoring.
- 3. For QA/QC purposes, the permittee shall calibrate and check the accuracy of monitoring equipment taking into account the manufacturer's specifications at approved time intervals.
 - a) Thermocouple and pressure transducer shall be calibrated quarterly
 - b) Visible emission observer certified annually for Method 9
- d) The permittee shall maintain all monitoring equipment and stock parts necessary for routine repairs onsite.



Permit Number: 36-05066 US LOCK & HDWR CO/COLUMBIA

ECTION E. Source Group Restrictions.

- e) The permittee shall ensure that at least 90% of the approved monitoring data collected is valid.
- f) The permittee shall submit an implementation plan and schedule if the approved monitoring requires the installation, testing or other necessary activities. The schedule for completing installation and beginning operation of the monitoring may not exceed 180 days after issuance date of the permit.
- g) Excursions
- (1) Operation below 1200 degrees-F for a period greater than 1 hour could result in reduced control efficiency while operation above 1600 degrees-F could damage the unit.
- (2) Operation outside the stated pressure range (above) could result in incomplete combustion

ADDITIONAL REQUIREMENTS. VII.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

CAM related requirements

- a) The permittee shall develop and implement a quality improvement plan (QIP) if any of the following occurs:
- 1. Six excursions occur in a six-month period
- 2. The Department determines after review of all reported information that the permittee has not responded acceptably to an excursion
- b) The permittee shall record actions taken to implement a QIP during a reporting period and all related actions including, but not limited to, inspections, repairs and maintenance performed on the monitoring equipment.
- c) In accordance with 40 CFR 64.8, the QIP shall include procedures for evaluating the control performance problems. Based on the results of the evaluation procedures, the QIP shall be modified to include procedures for conducting more frequent or improved monitoring in conjunction with one or more of the following:
- 1. Improved preventive maintenance practices
- 2. Process operation changes
- 3. Appropriate improvements to control methods
- 4. Other steps appropriate to correct performance
- d) Following implementation of a QIP, the Department will require reasonable revisions to the QIP if the plan has failed to either:
- 1. Address the cause of the control device performance problem
- 2. Provide adequate procedures for correcting control device performance problems in as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions
- e) Implementation of a QIP, shall not excuse the permittee from compliance with any existing emission limitation or standard or any existing monitoring, testing, reporting or recordkeeping requirement that may apply under any federal, state, or local laws or any other applicable requirements under the Clean Air Act.



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SECTION F. Alternative Operation Requirements.

No Alternative Operations exist for this Title V facility.



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SECTION G. Emission Restriction Summary.

No emission restrictions listed in this section of the permit.





SECTION H. Miscellaneous.

- 1. The Department has determined that the emissions from the following activities, excluding those indicated as Site Level Requirements in Section C of this permit, do not require additional limitations, monitoring, recordkeeping, or reporting:
 - (a) Three (3) natural gas-fired space heaters (<2.5 MMBTu/hr, each)
 - (b) Maintenance welding
- 2. Information for the Title V permit was received from existing

Operating Permit Nos. 36-304-021 & 36-304-025.



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***** End of Report *****